

VELAMMAL COLLEGE OF ENGINEERING AND TECHNOLOGY MADURAI – 625 009. (AUTONOMOUS)



Title: Smart Grid and Deregulated Energy Market Date : 06.10.2023 Duration : 2 hour Activity Category: Self Driven Theme: Design thinking

Outcome:

About the Expert :

Dr.B. Shakila obtained her B.E. Degree with First Class in Electrical and Electronics Engineering from Kamaraj college of Engg and Technology affiliated to Anna University, Chennai, in the year 2009. and She has completed her Master Degree in Power Systems Engineering from Kalasalingam University, Tamilnadu, India in the year 2012. She has secured gold medal during PG studies. She was awarded doctoral degree (Ph.D in electrical and electronics engineering) in the year 2018 from National Institute of Technology Nagaland. She is working as Assistant Professor in the department of Electrical and Electronics Engineering, National Institute of Technology Nagaland, India, since 2013. Her areas of research interest include smart grid security, renewable energy systems and machine learning. She is a life time member of ISTE and IIM. She also has industrial experience at Infosys, Mysore.

Target Audience : II year EEE

SMART GRID definition, EXISTING GRID VS SMART GRID – comparison, CONCEPTUAL SMART GRID FRAMEWORK (IEC), Smart Metering, Conventional Vs Contemporary Energy Meters, Need for Smart Metering Infrastructure - Key Factors, Components Of Smart Metering, Functional Block Diagram of Smart Metering, Smart metering communications & protocols, Smart metering isalled capcity in India, advantages and short falls.

Faculty:10 Students:60





Velammal College of Engineering & Technology (Autonomous)

(Accredited by NAAC with 'A' Grade and by NBA for 5 UG Programmes) (Approved by AICTE and affiliated to Anna University, Chennai)

Velammal Nagar, Madurai - Rameswaram High Road Viraganoor, Madurai - 625 009

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01.10.2023

To

Dr.B.Shakila,

Assistant Professor (Grade 1) / EEE,

National Institute of Technology,

Nagaland.

Sub: Invitation to deliver a guest lecture under IE(I) student chapter -Reg

Respected Madam,

We are very much pleasure to inform you that our IE(I) student chapter is organizing various programs for our students. In this series, we are happy to invite you as a expert to deliver a lecture in the topic in the field of power system which will be an exposure to our students in the recent developments like smart grid and IoT based power system operation. The lecture is scheduled on 06.10.2023 Please accept our invitation and explore the recent techniques to our students.

Thank you

Place: Madurai

Date: 01.10.23.

With warm regards,

Dr.R.Narmatha Banu

Dr.R.NARMATHA BANU Professor & Head Department of Electrical and Electronics Engineering Valammal College of Engineering and Technology Velammal Nagar, Viragancor, Madurai-625 009



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10.10.2023

Appreciation letter

To

Dr.B.Shakila.

Assistant Professor (Grade 1) / EEE,

National Institute of Technology,

Nagaland.

Respected Madam,

We are very much glad to appreciate you for accepting our invitation to deliver the lecture under IE(I) student chapter for our students on 06.10.2023 in the topic of Smart Grid and Deregulated Energy Market. We are very much pleasure to inform that your guidance given to the students was very useful. We thank you once again and wish you all success in your future endeavor.

Thank you

With warm regards,

Dr.R.Narmatha Banu

Dr.R.NARMATHA BANU Professor & Head Department of Electrical and Electronics Engineering Velammal College of Engineering and Technology Velammal Nagar, Viraganoor, Madurai-625 009





A SUMMER INTERN REPORT

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In partial fulfilment for the award of the degree

of

BACHELOR OF ENGINEERING

in Electrical and Electronics Engineering

Of Velammal College of Engineering and Technology (Autonomous), Madurai -625009

JUNE 2023

REPORT OUTLINE

- ***** Title page
- * Certificate from the Company
- * Bonofide from Academic Mentor and HoD
- * Acknowledgements
- * Abstract
- * List of Contents
- * List of Figures
- ✤ List of Tables
- * Chapter I Introduction
- ***** Chapter II About the Company
- ***** Chapter III Internship Overview
- Chapter IV Conclusions and Outcome
- References

BONOFIDE CERTIFICATE

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SIGNATURE

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ACKNOWLEDGEMENT

First of all we thank the Almighty for strengthening us throughout the project and complete it successfully.

we find immense pleasure to convey our sincere thanks to our honorable principle Dr.P.Alli, for providing necessary facilities in carrying out our summer internship.

We would like to express our hearty thanks to our Head of the Department **Dr.R.NarmathaBanu,M.E.,Ph.D.,** for her constant encouragement.

We take this opportunity to express our sincere and heartful thanks to our guide, **Dr.N.Karpagam,M.E.,Ph.D.,** for her patience in guiding, technical and moral support and immense part of her dedication in completing the summer internship successfully.

We also thank our Class Advisor **Dr.S.Dhanalakshmi M.E.,Ph.D.,** for encouraging us to do the internship.

We express our special thanks to other staff members of our department, and teaching staff who assisted us, by their support and encouragement.

We also express our special thanks to the JP Transformers who allowed us to do the internship in their company and guiding us to complete this summer internship successfully.

ABSTRACT

This report presents a summary of activities we were involved in during an internship at JP TRANSFORMERS from June 26/06/2023 to July 08/07/2023. The activities that we were involved in included but are not limited to sampling as well as analyzing the working of transformer. At the beginning of internship we had several queries in our mind regarding the different activities,technologies used in JP TRANSFOMERS and what skill is needed in that organization. During the internship several queries are cleared by during some activities. We gained new knowledge and skills and met many new people. We achieved many of our learning goals.Working together with the different background peoples and by education these threats have to be approached to succeed in our internship the sharing of knowledge,ideas and opinion is of importance. All in all, this industrial training has given us the valuable insight of being a Professional engineer.

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CHAPTER 1

INTRODUCTION

1.1 LEARNING OBJECTIVES

Internship is to achieve knowledge in the practical field of an organization in order to make theoretical knowledge to be more fruitful. Motives of internship are:

- To increase the value of theoretical knowledge.
- To get practical knowledge about the institution.
- To remove the limitations of theoretical knowledge.
- To innovate new techniques of management.
- T expand the span of knowledge.
- To suggest some measures for the improvement of the profitability position of an organization.
- To know how to solve managerial problems.
- To implement the knowledge of practical training in the practical life.

1.2 ABOUT

- JP Transformers is one of the leading electrical transformers manufacturers in Madurai, Tamil Nadu.
- Established in the year 2016.
- The Plant and Machineries have been fully installed to manufacture power transformer and distribution transformers in the range of 11KV, 22KV,33KV voltage level...

Capacity upot16KVA,25KVA,63KVA,100KVA,200KVA,250KVA,315KVA, 415KVA,500KVA,1000KVA,5000KVA Transformer.

- Customer Satisfaction is the ultimate goal of our company.
- Committed to provide products at the right time at the right place with zero tolerance.

1.3 SPECIAL FEATURES

- Very less prices compared to other competitive companies.
- Faster response.
- Very impressive customer list.
- Filter machine here filter the 6000 litre of Transformer Oil per hour, so the usage of DG is reduced.

- 24*7 hours servicing for emergency break down or other necessary work.
- NABL Calibrated testing kit.
- Assist and contribute to the team.
- Performing clerical duties like creating PPT, drafting reports etc.,
- Managing social media and emails.
- Event Handling.
- Learning and gaining experience.
- Brushing up on soft skills.
- Picking up hard skills.
- Job Shadowing.
- Forming a peer support group.
- Building strong bonds with bosses and coworkers.
- Making a career call.
- Research.

1.5 BRIEF DETAILS OF WHOLE INTERNSHIP

TRANSFORMERS

Transformer is a device that transfers electric energy from one circuit to another circuit without changing the frequency with 98% of efficiency. Transformers can be step -up and step down. A transformer that increase the voltage from primary to secondary (more secondary winding turns) than the primary winding is called <u>step-up transformer</u>.

Conversely a transformer designed to do just the opposite is called step-down transformer.

TYPES OF SERVICE TRANSFORMERS IS CLASSIFIED:

- Distribution transformer
- Power transformer
- Instrument transformers
 - Current transformer
 - Potential transformer
 - Auto transformer
- Isolation transformer

GENERATION SIDE TRANSFORMER:

• Solar

- Wind
- Tidal
- Nuclear

A transformer or electrical transformer is a static AC electrical machine which changes the level of alternating voltage or alternating current without changing in the frequency of supply A typical transformer consists of two windings namely primary winding and secondary. These two windings are inter-linked by a common magnetic circuit for transferring electrical energy between them.

PRINCIPLE OF TRANSFORMERS:

The principle of the transformers is mutual inductance, which states that when a changing magnetic field of an coil links to another coil, an EMF is induced in the coil.

CONSTRUCTION OF TRANSFORMERS:

- Conservator tank
- Buchholz relay
- Radiator fin
- Primary winding
- Secondary winding
- Core
- Insulator / bushing
- Explosion Vent
- Breather
- Oil gauge
- Main tank

Usually electrical power is generated is at 11kv. But there are 11kv,22kv and 33kv machines available. For economical reasons AC power is transmitted at very high voltages say 220 v or 440v over long distances .

Now for the safety reasons the voltages is stepped down to different levels by step down

transformers at various substations to feed the power to the different locations and thus the utilization of power is done at 400/230v.

Construction and size of the transfers varies with respect to the rated voltages. Materials used for the winding varies according to the application of transformers. The materials used are copper and aluminium. Mostly copper is used in the 33kv and 22kv transformers. Core of the transformers are silica-steel. Now a days core is made up of gun metal (CGO).

TRANSFORMER WORKING:

Basically, a transformer consists of 3 parts. They include an iron core which provides a circuit of low reluctance for magnetic lines of force ,a primary winding which receives a electrical energy from a source and a secondary winding which receives electrical energy from the primary coil.

Normally, we observe in the industry, the primary winding is the coil that draws power from the source. The secondary winding is the coil that delivers the energy at the transformed or changed voltage to the load. Usually, these two coil are subdivided into several coils in order to reduce the creation of flux. The two windings are inductively linked. If suppose the transformers is the step up transformer, secondary winding is the HV winding and the primary winding is the LV winding. In the step down transformer, secondary winding is the LV winding and the primary winding is the HV winding is the HV winding. Decending on the application we can step up and step down the transformer.

In the primary winding and the secondary winding the leatheroid paper is used for insulation. The secondary winding side has the star connection . In star connection ,we observed that 3 terminals are connected to neutral. If suppose one winding side is connected to the phase then it will become short circuited and fault.

The primary winding side has the delta connection. In this winding , the R phase is connected to Y. Y phase is connected to B and B phase is connected to R.

The transformer has the 11KVA then the thickness of primary winding has 16kg and the transformer has the 63KV then the thickness of primary winding has 18kg. The current rating increases ,then the thickness of primary winding is decreases.

From the industry, we observed that in the 11KVA transformer has 1turn has 44 times. If the KVA is increases, then the turn will be double. For example, 22KVA then the turn will be 88 times to be wound.

PRIMARY WINDING:

Since the primary winding is connected star fashion. Therefore, the primary line voltage is equal to the root 3 times of the primary phase voltage and the primary line current is same as the primary phase current.

SECONDARY WINDING:

The secondary winding is connected in delta manner. Therefore, on the secondary side of the transformer, the line voltage will be the same as the phase voltage whereas the line current is root 3 times of the phase current.

STAR-DELTA CONNECTION:

In case of the star -delta connection, the secondary phase voltages lead the primary phase voltages by +30 degree and this is also the phase relationship between the respective line voltages.

ADVANTAGES OF STAR -DELTA CONNECTION IN THE TRANSFORMER:

1.As the primary is star connected, hence the neutral is available on the primary side, which can be grounded to avoid the distortion in voltage.

2. The star-delta connection is free from the problem of the third harmonics, as they circulate in the delta loop on the secondary winding.

3. The star -delta connected transformers can handle large unbalanced loads.

4.Since the primary winding is star connected, it requires less number of turns. This makes the star-delta connection economical for large high voltage step-down transformer.

DISADVANTAGES OF THE STAR -DELTA CONNECTION IN THE TRANSFORMER:

1. The main disadvantages of the star-delta connected transformer is that it cannot be paralled with the star-star or delta-delta connected transformer because the secondary voltage is shifted by 30 degree with respect to the primary voltage.

APPLICATION OF THE STAR-DELTA CONNECTION THE TRANSFORMER:

1. This type of connection is used , where the primary side requires neutral terminal so that it can be grounded.

2. The star-delta connection is mainly used in step-down transformers, which are located at

DISMANTLING OF TRANSFORMER:

Dismantling of transformer is done to recycle the damaged parts of a transformer.

PROCESS:

At first, the lid has to be removed. The lid is made up of steel and fixed with bolts or welded to steel walls of transformer.

To remove the lid, welded part has to be cut without letting any sparks go into the transformer which can set oil inside to fire.

Tests are carried out to find the damages in the transformer.

Oil is drained out from the transformer.

The damaged part is separated from the transformer.

The damaged part is replaced with newly manufactured part.

The manufactured part is assembled in the transformer.

CAUSES FOR DAMAGE OF TRANSFORMER:

Lightning Falling of trees Loose connections Insulation failure



FIG 1.1 DISMANTELING THE TRANSFORMER ASSEMBLING OF TRANSFORMER:

The parts of transformer which are removed for recycling is assembled in the transformer. This process is known as assembling of transformer.

PROCESS:

At first, core is set.

The core is in the form of thin sheets.

Primary and secondary winding coils are made using copper/aluminium.

The wounded coils are placed carefully in the assembled core.

Insulations are given wherever they are required using leather oil paper.

The core bolt and rods are fixed in position.

The primary and secondary windings are connected as per the requirement.

The complete assembly is kept in the Hot air chamber and a high temperature is maintained to prevent any moisture in core coil assembly.

After a certain time, the complete assembly is taken out of the chamber and placed inside the tank.

The bushings and tap switches are fitted in the tank.

The oil is filled and the cover is placed on the tank frame and bolted.

Next step is to paint the transformer.

Two coats of anticorrosive and two coats of enamel paint are painted on the outside of the tank.

The inner portion of tank is painted with varnish.

The last step is to test the tansformers.

GENERATION SIDE OF TRANSFORMER:

They allow for power to be generated (generators), transformed from one voltage level to another (transformers), transmitted from one location to another (transmission lines), distributed among a number of transmission lines and power transformers (busses), and used by consumers (loads).

Transformers can decrease or increase the voltage, sometimes known as stepping down or stepping up the voltage. Using a transformer can help make the right power accessible to us when we need it

A transformer is a device that transfers electric energy from one alternating-current circuit to one or more other circuits, either increasing (stepping up) or reducing (stepping down) the voltage.

FUNCTIONS:

A power generation plant is a facility designed to produce electric energy from another form of energy, such as: Heat (thermal) energy generated from: fossil fuels; coal.

Power generating systems are generally treated as heat engines to convert heat input into work, hence to produce electricity at a sustained rate. Heat input is supplied by burning fossil fuels (coal, oil and natural) and biomass, or processing nuclear fuel, or harvesting thermal energy from renewable energy sources.

Electric generator, any machine that converts mechanical energy to electricity for transmission and distribution over power lines to domestic, commercial, and industrial customers.

SPECIFICATIONS:

Generator transformers must have a rating of at least 0.85 power factor lagging or



FIG.1.2: DISTRIBUTION SIDE TRANSFORMER

0.95 power-factor leading. An HV voltage of 400 kV or higher is required. For an effective system, the impedance must be lower. Low loss and low flux density design

The flux density at any point of the magnetic circuit when the transformer is connected on the centre tap and operating at normal voltage and frequency shall not exceed 1.65 Tesla. Saturation must not occur at 10 % over voltage. PURPOSES:

Transformers are found everywhere Alternating Current (AC) electrical energy is used. A transformer is an electrical device that trades voltage for current in a circuit, while not affecting the total electrical power. This means it takes high-voltage electricity with a small current and changes it into low-voltage electricity with a large current, or vice versa. One thing to know about transformers is that they only work for Alternating Current (AC), such as you get from your wall plugs, not Direct Current (DC).

DISTRIBUTION SIDE OF TRANSFORMER:

A distribution transformer or service transformer is a transformer that provides the final voltage transformation in the electric power distribution system, stepping down the voltage used in the distribution lines to the level used by the customer.

The distribution transformer is responsible for outputting the correct voltage. It converts the voltage from the transmission lines and delivers it for domestic or industrial usage.

A transformer is a device that transfers electric energy from one alternating-current circuit to one or more other circuits, either increasing (stepping up) or reducing (stepping down) the voltage.

FUNCTIONS:

A distribution transformer is the type of transformer that performs the last voltage transformation in a distribution grid. It converts the voltage used in the transmission lines to one suitable for household and commercial use, typically down to 240 volts.

A distribution transformer or service transformer is a transformer that provides the final voltage transformation in the electric power distribution system, stepping down the voltage used in the distribution lines to the level used by the customer.

By accurately capturing unique data at the distribution transformer, DTM devices provide necessary reconciliation points between the substation and endpoint meters, thus enabling utility operators to effectively detect power diversion occurring in front of the endpoint meter.

SPECIFICATIONS:



FIG.1.3:TRANSMISSION LINES AND PHASE DIVISION OF DISTRIBUTION SIDE TRANSFORMER.

The continuous rating of the distribution Transformers shall be 100kVA, 250 kVA, 400 kVA and 630 kVA. Each Transformer shall be capable of supplying its rated power being the product of rated voltage and rated current on the line side winding (at center tap) expressed in kVA, as defined in IEC

The efficiency of the transformer is maximum at 50% of full load. A transformer has mainly two types of losses, these are, iron losses and copper losses. Iron loss, which is also referred as core loss, consists of hysteresis loss and eddy current loss.

PURPOSES:

A distribution transformer provides the final voltage transformation in the electric power distribution system, stepping down or up the voltage used in the distribution lines to the level used by the customer in their home, businesses, and commercial building A distribution transformer is the type of transformer that performs the last voltage transformation in a distribution grid.

TRANSFORMER OIL FILTRATION:

Transformer oil filtration is a process through which sludge, dissolved moisture, and gasses are removed to secure the oil's quality and performance. Transformer oil is susceptible

to degradation as time advances since it is exposed to acid, dust, and moisture.

WHAT ARE THE TYPES OF TRANSFORMER OIL:

Transformer insulating oil may be paraffin-based or naphtha based. Paraffin-based oil is obtained from crude containing n-paraffin which is less oxidized than naphtha-based paraffin. Ee-based oil, on the other hand, contains less amount of n-paraffin.



FIG.1.4: TRANSFORMER OIL FILTERATION MACHINE **TRANSFORMER OIL TREATMENT:**

Transformer oil treatment plants are classified based on filtration systems, treatment methods include filtration, purification and regeneration which is also known as reclamation. Based on end use, transformer oil is treated in different methods for utility, method and other requirements.

OIL FILTRATION METHOD:

The temperature increases to more than 65 degrees celsius, whose latent heat separates moisture and gasses. This classifies oil viscosity and facilitates the separation process. Following this, sludge and dirt are removed by employing filter candles either as edge filter or depth filters. Filter cartridges and edge-type paper filters are also used for the purpose.

TESTING OF TRANSFORMERS:

S.C TEST IN TRANSFORMER

1. Breakdown voltage Test

2. Insulation resistance Test

3. Back to back Test

BREAK DOWN VOLTAGE TEST

In order to conduct a short-circuit test, the secondary side is shorted, and the primary current is adjusted to the normal full-load level.

BDV test means the Breakdown Voltage Test. This test is performed for verifying the dielectric strength of the oil of the transformer. Dielectric Strength is the maximum capacity to resist the voltage of insulating oil. This test demonstrates the dielectric Strength of Transformer Oil.

A sample of the insulating oil is taken from the drain value of the transformer and its breakdown voltage is measured. A test voltage is applied to the electrodes immersed in the insulating oil and is gradually increased up to the breakdown voltage with a constant, standard-compliant slew rate e.g. 2kV/s.

As per IEC, the minimum BDV value of transformer oil should be 30 KV at.2.5 mm gap.

The Breakdown voltage after oil filtration treatment should be a minimum 70 KV at a 2.5 mm gap.

PURPOSE OF BDV TEST

To predict RLA or residual life analysis of transformer
Increase operation safety
Increase transformer reliability

INSULATION RESISTANCE TEST

IR tests are performed to test the integrity of the winding insulation but at very high voltages. And, for this reason, its important to follow the safety guidelines at all times when conducting this test.

Insulation resistance tests are made to determine insulation resistance from individual windings to ground or between individual windings. Insulation resistance tests are commonly measured directly in mega ohms or may be calculated from measurements of applied voltage and leakage current.

The recommended practice in measuring insulation resistance is to always ground the tank (and the core). Short circuit each winding of the transformer at the bushing terminals. Resistance measurements are then made between each winding and all other windings grounded.

Transformer windings are never left floating for insulation resistance measurements. Solidly grounded winding must have the ground removed in order to measure the insulation resistance of the winding grounded. If the ground cannot be removed, as in the case of some windings with solidly grounded neutrals, the insulation resistance of the winding cannot be measured. Treat it as part of the grounded section of the circuit.

We need to test winding to winding and winding to ground (E).For three phase transformers, We need to test winding (L1,L2,L3) with substitute Earthing for Delta transformer or winding (L1,L2,L3) with earthing (E) and neutral (N) for wye transformers.

3. BACK-TO-BACK TEST

Sumpner's Test or Back-To-Back Test on Transformer for Efficiency, Voltage Regulation, & Heating Effect

The *open-circuit test and short circuit* test are performed to determine the equivalent circuit parameter. With the help of these tests, we cannot find the temperature rise in a *transformer*. Because the open-circuit test is examined only core loss and short-circuit test is examined only copper loss. However, the transformer is not subjected concurrently to both losses. Hence, the alternative is Sumpner's test.

The solution to this problem is the Sumpner's test. The Sumpner's test is performed to determine the <u>transformer efficiency</u> <u>voltage regulation</u>, and heating effect of the transformer under loading conditions. The **Sumpner's test** is also known as the **back-to-back test** as this test consists of two identical transformers connected back-to-back.

In Sumpner's test, actual loading conditions are simulated without connecting actual load. For a small transformer, it is convenient to connect full-load. But it is difficult to connect full-load in the case of large transformers. Therefore, this test helps to find the important parameters of the transformer. And the Sumpner's test gives more accurate results compared to open-circuit and short-circuit tests.

WINDING RESISTANCE TEST:

Winding resistance test can be done during periodic maintenance. winding resistance test is performed at the installation site in order to check for abnormalities due to loose connections, broken strands of conductor etc. This test can be done to both Star and Delta connection.

In Star connection to check winding resistance, testing kit is placed across R and Neutral. This can be done to other two phase.

In Delta connection phase to phase resistance can be found out and individual resistance can be calculated. Formula to get R phase, R phase resistance= Y phase resistance*1.5.

The main purpose of winding resistance test is to determine the following:

- Calculation of the I²R losses in transformer.
- Calculation of winding temperature at the end of temperature rise test of transformer.
- As a benchmark for assessing possible damages in the field.

The transformer winding resistances can be measured by current voltage method. In this method of measurement of winding resistance, the test current is injected to the winding and corresponding voltage drop across the winding is measured. The testing times have been greatly reduced by using modern microprocessor-based test instruments.

Direct readings are available from digital meters with automatic indications

showing when a good measurement is available. On some testers, two measurement channels are available allowing for two resistance measurements at the same time.

VOLTAGE RATIO TEST:

The performance of a transformer depends on turns or Voltage ratio of transformer. **Transformer ratio test** can also be performed by portable transformer turns ratio (TTR) meter. They have an in built power supply, with the voltages commonly used being very low, such as 8-10 V and 50 Hz.

1.First, the tap changer of transformer is kept in the lowest position and LV terminals are kept open.

2. apply 3-phase 415 V supply on HV terminals. Measure the voltages applied on each phase (Phase-phase) on HV and induced voltages at LV terminals simultaneously.

3. After measuring the voltages at HV and LV terminals, the tap changer of transformer should be raised by one position and repeat test.

4. the same for each of the tap position separately.

VECTOR GROUP/POLARITY TEST:

Vector Group test is main criterion for operation of Transformer. It is important to carry out vector group tests of the transformer at the factory site for ensuring the customer specified vector group of transformers. Two major instruments required to conduct this test is Ratio meter and Voltmeter. Procedure for vector group test is as follows

• The primary and secondary windings are connected together at one point.

- Connect the neutral point of the star connected winding with the earth.
- A low-voltage three-phase supply (415 V) is then applied to the HV terminals.
- Voltage measurements are then taken between various pairs of terminals as indicated in the diagram and the readings obtained should be the phasor sum of the separate voltages of each winding under consideration.

OPEN CIRCUIT TEST (OC):

Open circuit test on a transformer is performed to determine No load loss and No

load current. This test results the iron losses and no load current values, thereby we can determine the no load branch parameters with simple calculations. As the name itself indicates, secondary side load terminals of the transformer are kept open and the input voltage is applied on the primary side. Since this test is carried out without placing any load, this test is also named as No Load Test. Procedure to conduct OC test is as follows

- The open circuit (OC) test Is carried out by connecting LV side (as primary) of the transformer to the AC supply through ammeter, voltmeter and wattmeter instruments.
- The secondary side or HV side terminals are left open and in some cases a voltmeter is connected across it to measure the secondary voltage.
- The primary side voltmeter reads the applied voltage to the transformer, ammeter reads the no load current, wattmeter gives the input power and the variac used to vary the voltage applied to transformer.
- When a single phase supply is given to the transformer, the rated value of the primary voltage is adjusted by varying the variac. At this rated voltage, the ammeter and wattmeter readings are to be taken.

When the transformer is operating on no load, the current drawn by the shunt or parallel parameters is very small, about 2 to 5 percent of the rated current. Thus, a low current will flow through the circuit during OC test. In order to be readable by the instruments, the measurements of voltage, current and power must be performed in the low voltage side. And also, low range current coils and low range ammeter must be selected. The power factor of the transformer on no load is too low.

COOLING OF TRANSFORMER :

It is the process by which heat generated in the transformer is removed to the efficiency of the transformer. In transformer Oil Natural Air Natural(ONAN) is widely used

TYPES OF COOLING :

ONAN - Oil Natural Air Natura ONAF - Oil Natural Air Forced OFAF – Oil Forced Air Forced OFWF - Oil Forced Water Forced

KVA RATING :

The KVA unit represents kilovolt amperes.KVA rating is given for transformer because core loss is directly proportional to voltage,copper loss is directly proportional to current and it is independent of power factor.

IMPEDANCE :

Transformer impedance is resistance and reactance that hinder alternating current in a transformer. Expressed as Percentage. The percentage of impedance voltage when the transformer is running at full load.

VECTOR GROUP:

A Vector group is the international electrotechnical commission (IEC) method of categorizing the high voltage (HV) winding and low voltage (LV) winding configurations of three phase transformers. The vector group designation and the difference in phase angle between them.

NAME PLATE DETAILS :

WIND TRANSFORMER :

STANDARD	: IS-2020	FREQUENCY (HZ)	: 50
KVA	: 315	TYPE OF COOLING	: ONAN
VOLTS AT NO: L	OAD HV : 33000	VECTOR GROUP	: DYN 11

VOLTS AT NO LOAI	D LV: 415	MASS OF OIL (KG)	: 600
AMPERES HV	: 5.5	TOTAL MASS (KG)	: 1900
AMPERES LV	: 438.2	VOL OF OIL (LIT)	: 640
IMPED VOLT %	: 4.85%	MONTH & YEAR OF N	MFG : 2007
CUSTOMER	: PIONNER WINCON		
ORDER NUMBER	: 0708230 DT D.11.07		

TABLE 1.1 NAME PLATE DETAILS OF WIND TRANSFORMER

OFF CIRCUIT TAP CHANGER		NO = LOAD	
SWITCH	CONNECTION	HV	LV
POSITION			
1	7.8		
2	8.6		
3	8.9		
4	9.6		
5	8.19	33000 KV -	– 415 V
6	18.4		
7	4.11		
8	11.3		
9	8.12		

TABLE 1.2: TAP CHANGER POSITION

MARSHALLING BOX:

The Marshalling box is the master control panel for protection devices. This panel comes with a see - through glass door to allow easy visibility of the instruments and their readings .The panel is situated next to the transformer.

It contains OTI or oil temperature indicator ,WTI or winding temperature indicator, heater switch ,pump control switch ,fan cooler control, mcb and contractors.

These panels are used in substation switchyards provided with

Terminal Blocks to which control cables are connected. These are used for large rating and they are given tag of number to the transformer and they are given to the control room and if the fault occurs then it will be indicated and we can identify the particular place of fault.

Marshalling box is needed to eliminate all external connections from the transformer to external switchgear or panel.

With a use of tube printer naming of the relay wires and alarm wires in the transformer are named and the same number is given to control panel of the substation .



FIG1.5:MARSHALL BOX

Star connection is given to the secondary winding cause the need of neutral.

If the load is given a phase and neutral, it will give high efficiency.

If the load is given a phase and earth, it will give low efficiency.



FIG.1.6:MARSHALL BOX



FIG.1.7:MOTOR COMPARTMENT

ONSITE:

On the 8th day of our internship, we all visited the koodalnagar EB substation for the erection of new transformer of higher efficiency than the existing transformer for the output of 110kv.We gained more practical knowledge there by observing the erection process like how the parts of the transformer are arranged and combined. Also we were glad to have a discussion of how the EB bills works, the monitoring system works and types of breaking



FIG.1.7:ERECTION OF NEW TRANSFORMER IN KOODALNAGAR EB SUBSTATION

We also visited the control panel and have the idea about the Marshall box and the connectivity between the transformer wiring and the panel wirings and there also the alarming system for the emergency situations like temperature rising within the transformer, ON and OFF of the cooling system and learn about the most important relays.



There we come to know about the diagrams that are drawn to represent the substation connections and there is the backup room in the substation of DC supply in which the number of 2v 120Ah C10 batteries are connected in series which is used for the backup of the transformer.



FIG.1.8: BATTERY BACKUP OF KOODALNAGAR SUBSTATION

There are the Tapings and voltage ratio in that always 5th tap is the normal in which the 11kv is attained if we want to vary the voltage we have to change the number of taping.



FIG.1.9: TAP CHANGING POSTIONS AND THEIR VOLTAGES

For changing the tapings number there is a motor which is running to maintain and vary the tapings accordingly. This is works on the bearings of two in which the motor rotates to turn the vertical gear bearing to turn the required taping.



FIG.1.10:DC MOTOR FOR TAP CHANGING IN THE TRANSFORMER

The transformer is of ON load and OFF load in which the new erection transformer is ON load transformer hence we learned the relays and motor drive control scheme .

We also learned about the OLTC test and grounding technique employed in the site and about the naming the wires that in the transformer to the substation.



FIG.1.11:DC MOTOR NAME PLATE
	OLT	C TEST CERTIFICATE	
		OLGQA/F.08/E	
	OLTO BLMe Customer Customer Roference OLG W.O.NO	PO407 Versionsere Enclosed Industries Private Limited Versione20221-22 TH_256	
AION-LOAD TAN	CHANGER RATING		
Type:	RMV 88 200 D-110/08-12 21 20	Seriel No.	2.970
Ratasi Voltage i	110 00 kv	Phone	111
Carront :	200 A	Frequency	
feamaltive.	15 20 ChristPhase	Step Voltage	
Basistance Dhunic value r	16.20 Champerines	steb sounds	
Management .		Connection Diagram	-
Visture :	"U"Plane 15.215.3 "Please 15.	315.5 " Plate 15.3715.3 Olema Control Circuit Voltage	3
Son.Arrgt.Drg 1	2408/370/944	Phase	3
Schematic		Phase	
Diagram (2171010/044		
Driver Motors	415V		
specification to white	Ch tested 15 8488/IEC 60214-1		
D.TRAMSTOR	AER DETAILS:		
	Veltage : 110/0.0 kV		
		Rated Current : 60.6061 A Step V	
2.SEGUENCE T	TERTS The tap-charger fully anal	MOTOR DRIVE(As Per IEC 60214-1) minuted with motor anium T2H complete cycle of operation were perform all for languesca of operation of selector events contact was recorded on a minute the exception and selector events.	
3.PRESSURE T			
S.PRESSURE T			
S.PRESSURE T	· TOPSING 7 Hourses must have a top and	in the state Degree C.	
S.PRESSURE T	 TOPSING 7 Highests spect flow is inter- int in the testing over found and an and testing 		
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A.PRESQUEET 9 GLTD Tensis List 4.VACUUM TE Genera List 8.5PECIAL TE	10PS107 HQHID (200) for 8 yors well 10PS107 HQHID (200)	Heron Spany	
S.SPECIAL TE	10 TOPS(10.7 Highligh mit) has it here used 10 TopS(10.7 Highligh mit) has it here it 10 TopS(10.7 Highligh mit) have it of file(10.6 have it 10 topS(10.6 have it) 10 TopS(10.7 Highligh mit) have it 10 TopS(10.7 Highligh mit) h	A start Damy	monaia
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A.PRESSURE T Posta Late A.VACUUM TE Consect.b.t. S.SPECIAL TE G.AUXILIARY Charles of the Denses 5.3.3	100900.7 mg/mb (mm) have a real point 10 months and a second s	Venues Dipary Satisfaction wave Buildipectivel on 120% bit of Feedbarry gains for 1 House in Sector Vallacips of 20% / 25 cl wate approach for once exception of the set was performing installactionly with out way large of teacour and was performed installactionly with out way large of teacour.	monate

FIG.1.12:OLTC TEST CERTIFICAT



FIG.1.13: GROUNDING



FIG.1.14:NAMING OF THE WIRES IN THE MARSHALL BOX

Finally we learnt about the entry process that is recorded each one or two hours of intervals and also other for every 12 hours for the daily usage of current and power factors, loads, temperature of oil in °c, bus voltage ,room temperature and calculate the units consumed by the 11kv feeders under the koodalnagar EB substation .

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FIG.1.15: REGISTER BOOK IN KOODALNAGAR EB SUBSTATION

Hering EOK series ensures that the transformer's insulating fluids function in optimal operating points, thereby asserting high performance of the apparatus. Supported by German engineering, Hering offers the EOK series which is a benchmark in oil purification and degasification technology that removes most volatile acids.

CHAPTER II ABOUT THE COMPANY

NATURE OF ORGANISATION :

The Plant & Machineries have been fully Installed to Manufacture Power Transformer & Distribution Transformers in the range of 11 KV, 22 KV, 33 KV Voltage Level, Capacity upto 16 KVA, 25 KVA, 63 KVA, 100 KVA, 200 KVA, 250 KVA, 315 KVA, 415 KVA, 500 KVA, 1000 KVA, 2000 KVA, 5000 KVA Transformer

This Company Having Registered as Small Scale Industries in Tamil Nadu Govt We Only Use Standard Quality of Goods & Materials, Where Main Raw Materials Such as C.R.G.O, Insulating Paper and Transformer Oil are Obtained From the Leading Importers From Across the Country.

Partners of the Firm Having a 27 Years of Experience in Power & Distribution Transformer Manufacturing. Partners of the Firm Having a 15 Years Experience in the Erection Work & Transporting of Power Transformers Upto 55 MVA & 110 KV Voltage Level.

BUISNESS TYPE :

Service based business are available in this company we done intern in service based. In service based they provide all types of services like

- Transformer Rewinding
- Transformer Testing
- Power Transformer Erection
- Distribution Transformer Manufacturing
- Transformer Oil Leak Arresting

- Transformer Oil Filtration and Services
- All Kind of Breaker Testing
- All Kind of Protection Relay Testing

SPECIAL FEAUTRES OF THIS FIRM :

- Very Less Prices Compare to Other Competitive Companies.
- Faster Deliveries & Excellent Service.
- Faster Response.
- NABL Calibrated Testing Kit.
- When Their Transformer Fails due to any reason to Minimise Losses to the firm due to Transformer Failure.In this Cases We Offer Various Rating of Transformers on Rent Untill the failed Transformer get Repaired.
- Work Completed with in the Time Limit.
- 24x7 Hours Servicing for Emergency Break Down or Other Necessary Work.

COMPANY'S VISION & MISSION :

We are Committed to Provide Our Products at the Right Time at the Right Place with Zero Tolerence.

CHAPTER-III

INTERNSHIP OVERVIEW

In the duration of the intern we were all given various duties and responsibilities assigned like Observations were made and implementation of the dismantling and organizing the transformer and understanding the what type of damage was caused and where were the parts damaged ,also if we could use it by means of several ways of testing it and also the use of the name plate details.

3.1WEEKLY ACTIVITY REPORT:

Title of Summer Internship:-

Date FROM 26/6/23 TO 8/7/23.

Date and day	Time	Tasks assigned	Tasks	Observations
			completed	
		To observe the	Observed the	We observed
		transformer name	name plate	the different
		plate details and	details and learn	types of tests
		the dismantling of	about the new	done in the
		the transformer.	things in it and	transformer
			dismantled the	of utilization
26/6/23			transformer and	side and
Monday	10.00 a.m		identification of	power giving
То	То		damaged part	side and
1/7/23	5.00 p.m		prior with the	analysed
Saturday			testing.	which part of
				the
				transformer is
				damaged and
				restore it in
				the possible

				ways
		To Separate the	The secondary	We all visited
		secondary coil	coil is replaced	and observed
		from the insulation	and the damaged	the erection
		medium and recoil	transformer is	done in the
		it and to observe	got ready and	substation
3/7/23		the erection	the oil	and also the
Monday	10.00 a.m	process in	purification is	works done
То	То	koodalnagar EB	done and filled	by the
8/7/23	5.00 p.m	substation.	in the	employees
Saturday			transformer and	like how they
			we learned the	are all
			erection process	maintaining
			that has been	the
			done in the	transformer
			substation and	and more
			also the	about the
			connections	relays and
			done in there	alarm
			from the	systems that
			transformer to	control panel
			the control	had.
			panel.	

REMARKS OF THE INDUSTRY GUIDE:

The industry guide is very friendly with us and clarify all the doubts that were being raised by us and also taught so many useful things in our stream.

3.2 CONTRIBUTIONS OF THE INTERN TO THE ORGANIZATION:

 \Box we take the initiative to learn new things within the industry and also our responsibilities are new like learning the things like dismantling each part and to identify the damages using the tests .

□We have accomplished more than 3 tasks that are assigned to us like ,we had done the testing and identified the damaged coil and refurbished it.

□we learned new concepts based on the insulation materials used and what are all their grade and in which we have to use it .

□ For us the major involvement in the industry was,

visited the EB substation with the employees and learn and do about the erection of the new transformer and how they are replacing it with the old version and like how they are maintaining it.

KNOWLEDGE GAINED FROM INTERNSHIP:

TECHNICAL OUTCOMES:

The knowledge we received here has made us more confident technically.

Knowledge we gained related to testing, winding ,heating and designing was truly

helpful.

NON-TECHNICAL OUTCOMES:

- 1. How to put knowledge and skill into practice .
- 2. Self discipline
- 3. The benefits of networking.
- 4. Understanding the workplace
- 5. Enthusiasm is invaluable
- 6. How important good communication
- 7. The benefits of taking on feedback.

The overall experience has made us learn many professional ethics such as time management, regularity in work, Consistency in performance, improvisation in our problem analysis.

OBJECTIVES :

- To become acquainted with the future field of the electrical engineering

student

- To apply the acquired knowledge and skills in a practical situation .
- To become acquainted with real life problem solving
- To work independently
- To learn how to plan things out carefully
- To practice oral and written skills
- To develop social and communicative skills
- To carry out a project which is useful for the employer

WIND TRANSFORMER



FIG.1.17:WIND TRANSFORMER

ERECTION OF TRANSFORMER



FIG.1.18:ERECTION



FIG.1.19: PRIMARY WINDINGS



FIG.1.20: SECONDARY WINDINGS

TRANSFORMER DISMANTLING



FIG.1.21:DISMANTLING

RECOILING OF LV WINDING OF TRANSFORMER



FIG.1.22: RECOILING OF LV WINDING

DISMANTLING OF TRANSFORMER



CHAPTER 4 CONCLUSION

The training at manufacturing of transformer company was very helpful to us. It has improved my theoretical concept of transformer. We also know that a transformer is a device that transfers electrical energy from one circuit to another through inductively coupled conductors. A varying current in the first or primary winding creates a varying magnetic flux in the transformer's core and thus a varying magnetic field through the secondary winding. This varying magneticfield induces a varying electromotive force (EMF) or "voltage" in the secondary winding. This effect is called inductive. The training was more than hope to me and also help me to understand about manufacturing of transformer more.

Our overall experience at "JP Transformer" was just phenomenal and with guides like you both made it more knowledgeable and useful.

The experience and the knowledge we have gained here has made us more confident to take up the concepts of transformers as our PROJECT interest.

We learnt to emerge as one of the finest technical and electrical engineer of higher learning to develop engineering professional who are technically competent, ethical and environmental friendly for betterment of society and to accomplished stimulating learning environment through high quality internship innovation and industry institute interface.

REFERENCES

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- Marshalling Box, https://instrumentationtools.com/marshallingcabinet/,chrome.
- Name Plate Details of Transformer, https://youtu.be/mI00xByUIqk,youtube
- K.R.M.Nair,Power and Distribution Transformers.In this book we can get to gain knowledge about Distribution of Transformer.(86-140)
- Vector group test, ScheneiderElectric, https://www.se.com/eg/en/faqs/FA3383/
- Testing of Transformer oil https://en.m.wikipedia.org/wiki/Transformer_oil_testing.



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<u></u>	Q More -	Create Blog Sign In
	Prabha	
	Assistant Professor, VCET, Madurai	
	Home About blog Subjects Handled Publications Achievements	
	No posts.	Search This Blog
	Home Subscribe to: Posts (Atom)	About Me Prabha View my complete profile
		Report Abuse



REPORT

Date:17.09.2022

PEDAGOGY DAY

Academic Year : 2022-2023

Subject handler Name		J.Shanthalakshmi Revathy				
Subject Code/ Name		MG8591/Principles of Management				
Batch	2021-2025	Year/ Sem/ Sec	IV/VII/A			
Topic Cov	rered	Planning Tools and	Planning Tools and Techniques			
Innovative Method / ICT tool Used		Incidental Learning				
Student Pr	resent /Total	58/64				
Student A	bsent / Total	6/64				
Feedback(Pros/Cons)		Pros: Students enjoyed it and they came forward to				
		participate. They understood SWOT analysis well.				

Proofs : Photos attached



Course Incharge

HOD / CSE



REPORT

Date:17.09.2022

PEDAGOGY DAY

Academic Year : 2022-2023

Subject handler Name		Mrs.Kavitha S				
Subject Code/ Name		21EC201-Digital Principles and System Design				
Batch	2021-2025	Year/ Sem/ Sec	II/III/A			
Topic Cove	red	Binary Parallel Adder(N-Bit Parallel Adder)				
Innovative	Method / ICT tool Used	Role play				
Student Pre	sent /Total	53/64				
Student Ab	sent / Total	11/64				
Feedback(Pros/Cons)		Pros: Students enjoyed and they understood how the				
		movement of bits will be in full adder.				

Proofs : Photos attached



Course Incharge

HOD / CSE



REPORT

Date: 17.09.22

PEDAGOGY DAY

Academic Year: 2022-2023

Subject handler Name		Mrs.C.B.Selva Lakshmi					
Subject Cod	de/ Name	CS8592-OOAD					
Batch	CSE	Year/ Sem/ Sec	III/V/B				
Topic Cove	red	UML Diagrams					
Innovative	Method / ICT tool Used	Scenario Based Le	Scenario Based Learning (Treasure Hunt)				
Student Pre	Student Present /Total		53//60				
Student Abs	sent / Total	07/60					
Feedback(P	ros/Cons)	Scenario-based learning promoted active					
		participation, which in turn leads to deeper learning					
		of students. The activity encouraged the students to					
		interact and helped them know the concept in depth					



Fr Course In-charge

HOBACSE



VELAMMAL COLLEGE OF ENGINEERING AND TECHNOLOGY,

MADURAI- 09. (An Autonomous Institution) Department of Computer Science and Engineering

REPORT

Date: 20-09-2022

PEDAGOGY DAY 20-09-2022

Academic Year : 2022-2023

Subject handler Name		Mrs.P.R.Hemalatha				
Subject Code/ Name		21CS201/ Computer Organization & Architecture				
Batch	CSE	Year/ Sem/ Sec II / III / B				
Topic Cove	ered	Basic Organization of	of Computer & Arithmetic unit			
Innovative Method / ICT tool Used		Quiz / Kahoot Online Quiz platform				
Student Pre	esent /Total	61				
Student Ab	sent / Total	05				
Feedback(F	Pros/Cons)	Pros : The quiz was very entertaining and fun filled				
		and it was refreshing.				
		Cons : The time can be extended.				







se Incharge

30/9/2022 HOD



REPORT

Date: 20.09.2022

PEDAGOGY DAV (17.09.22)

Academic Year : 2022-2023

Subject handler Name		Dr.R.Víjayalakshmi				
Subject (wło/ Name	OEC552 /Geographical Information Systems				
Batch	2020-2024	Year/ Sem/ Sec	111 / V / A			
Topic Co	vered	GIS Softwares				
Innovativ	e Method / ICT tool Used	Inquiry Ba	sed Learning			
Student Present /Total		55/60				
Student A	bsent / Total	5/60				
Feedback(Pros/Cons)		Inquiry-based learning is a learning process that engages students by making real-world connections through exploration and high-level questioning. It was very useful for understanding the GIS softwares				

Proofs : Photos should be attached here.



urse Incharge 12

HOD CSE



REPORT

Date: 17.09.2022

PEDAGOGY DAY (17.09.2022)

Academic Year : 2022-2023

Subject handler Name		Mr. S. Murali				
Subject Code/ Name		EC8691/ Microprocessors and Microcontrollers				
Batch	2020-24	Year/ Sem/ Sec	III/V/A			
Topic Cover	red	Data Transfer by D	MA Controller			
Innovative Method / ICT tool Used		Role Play				
Student Pres	sent /Total	48				
Student Abs	sent / Total	13				
Feedback(P	ros/Cons)	* Easy to Understand				
		* Eager to participate				
		* Fun filled but technical i.e. subject related only				

Proofs : Photos should be attached here.



Course In charge



REPORT

Date:17.09.2022

PEDAGOGY DAY (17.09.2022)

Academic Year : 2022-2023

Subject handler Name		Dr. S. Ponmalar					
Subject Cod	e/ Name	EC8391 – Microprocessors and Microcontrollers					
Batch	2020 - 2024	Year/ Sem/ Sec	III/IV / B				
Topic Cover	red	Projects on Micropro	ocessors and Microcontrollers				
Innovative M	Method / ICT tool Used	Project Based Learni	ng / Brainstorming				
Student Pres	sent /Total	54/60					
Student Abs	ent / Total	6/60					
Feedback(P	ros/Cons)	 the students to think Students were problems around the 	e open to discuss about different e society. problem and formation of				

Proofs : Photos should be attached here.







Course Incharge

HOD / CSE

Dr. S. Ponmalar



Velammal College of Engineering and Technology, Madurai – 625 009 (An Autonomous Institution)

Department of Computer Science and Engineering

REPORT

Date: 31-10-2022

PEDAGOGY DAY: 29-10-2022

Academic Year: 2022-2023

Subject h	andler Name	Dr. A.M.Rajeswari								
Subject C	20de/ Name	21CS203 / Object Oriented Programming								
Batch	2021-2025	Year / Sem / Sec 11 / 111 / A								
Topie Co	vered	Lab Exercises: Inheritance, Interface, Package, Multi Threading, File I/O								
Innovative Method / ICT tool Used		 Interactive and Peer Discussion Issues raised by one team and solution given by other teams. 								
Student P	resent /Total	56/65								
Student A	bsent / Total	09/65								
Feedback	(Pros/Cons)	Pros: Majority students actively participated. Cons: No sufficient time.								

Proofs : Photos should be attached here.



Course In-charge

all 10/22 HOD/



Velammal College of Engineering and Technology, Madurai – 625 009 (An Autonomous Institution)

Department of Computer Science and Engineering

REPORT

Date: 31-10-2022

PEDAGOGY DAY: 29-10-2022

Academic Year: 2022-2023

HC

Subject han	dler Name	Dr. A.M.Rajeswari							
Subject Cod	le/ Name	CS8791 - CLOUD COMPUTING							
Batch	2019-2023	Year/ Sem/ Sec IV / VII / B							
Topic Cove	red	Cloud Technologies (Lab cum Theory top	– Hadoop, VirtualBox bics)						
Innovative I	Method / ICT tool Used	Self Learning - Semi	nar						
Student Pres	sent /Total	48/64							
Student Abs	sent / Total	16/64							
Feedback (P	Pros/Cons)	beyond implementati <u>Cons:</u> Low strength,	because most of the students were						
		on duty (placement a	ctivity)						

Proofs : Photos should be attached here.



22 Course In-charge



REPORT

Date:29.10.2022

PEDAGOGY DAY (29.10.2022)

Academic Year : 2022-2023

Subject han	dler Name	Mr.KR.Senthil Muru	gan							
Subject Coc	le/ Name	CS928 – Computer N	Jetworks							
Batch	2020 - 2024	Year/ Sem/ Sec	III/V / B							
Topic Cover	red	Network Layer and A	Applications of Computer							
		Networks								
Innovative I	Method / ICT tool Used	Online Quiz Tool and	d Counting Timer							
Student Pres	sent /Total	50/60								
Student Abs	sent / Total	10/60								
Feedback		Team Quiz contest session was interesting								
		and useful to know	about the new technologies of							
		network concepts.								
		Students were	e open to discuss about different							
		kind of logical and	physical linking between							
		devices.								
		• This pedagog	y session was vibrant and							
		students were able t	to find the latest technologies in							
		computer networks								
		• This pedagog students were able to	to find the latest technologies in							

Proofs : Photos should be attached here.







Course Incharge Mr.KR.Senthil Murugan HOD / CSE

COURCE DI AN	2022-2023 - EVEN SEMESTER	DEPARTMENT OF ELECTRONICS AND COMMUNICATION ENGINEERING	VELAMMAL COLLEGE O VIGINEERING & TECHNOLOGY (TONOMOUS), MADURAI-625 009	
			625 009	

COURSE PLAN

Degree	B.E-ECE
Course Code/Title	21EC208/ Microprocessors and Microcontrollers
Batch	2021-2025
Year/Semester/section	II/IV/B
Course Component	Professional core
Name of the Instructor	Dr.S.Gandhimathi @ Usha

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Programmable Timer Controller (8253/8254)		Keyboard and Display Interface (8279)	Serial Communication Interface (8251)	Programmable Peripheral Interface (8255)	External Memory Interface		Interrupts and its applications	Assembler Directives	Assembly Language Programming of 8086	-	Bus Cycles	Addressing Modes	Instruction set	8086 – Architecture	Microprocessor Families	UNIT I : ARCHITECT	Topic to be covered	
	Alphanumeric display interface	Matrix Keypad,	Parallel and serial port	Traffic light controller		UNIT II: PERIPHERAL INTERFACING			Instructions Based ALP's	Arithmetic and Logical				Appliances	Automated Electronic	UNIT I : ARCHITECTURE OF 8086 & ASSEMBLY LAN	Applications / Examples	
R4(313-335)	R4(281-289)		R4(252-259)	R4(249-251)	R4(230-248)	INTERFACING	T1(8.1-8.12)	R4(197-201)	R4(232-233)		R4(35-36)	R4(187-196)	R4(203-234)	11(2.11-2.15)		BLY LANGUAGE	Book Page No.	Tout Defenses
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Sessi No. 5 20 25 22 22 21 19 17 18 16 $\frac{3}{1}$ 30 29 28 27 26 USART, Interrupts Instruction Set 8051 Microcontroller Programmable interrupt controller (8259) 8051 Programming in C VO Interfacing .8051 Timers System Design: Traffic Light Controller & Digital Weighing Machine. Sensor Interfacing GPIO Pins & Configuration Embedded C Programming in MSP430 Architecture Introduction Assembly Language Programming ADC & DAC Interfacing DAC - ADC Ports - I²C Standard RTC Interfacing (DS1307) using I²C Timers, Capture & PWM DC & Stepper Motor Relay, Motor Control – Topic to be covered UNIT V: SYSTEM DESIGN USING MICROCONTROLLERS UNIT UNIT III: 8051 MICROCONTROLLER ALP's Physical Parameters Measurement of instructions Based Arithmetic and Logical **Applications / Examples IV: MSP430 MICROCONTROLLER** Book Page No. Text/Reference T2(4678-479) R4(278-285) T2(261-270) R4(213-220) T2(239-260) R4(521-528) T2(374-402) T3(542-567) T3(369-432) T3(275-351) T3(185-187) T2(181-209) T2(491-521) T2(403-410) T3(190-197) T3(119-124) T2(37-44) T2(23-28) Mode of Delivery L + DL + D L + DL + DTeaching BB,LCD BB Aid BB No. of Hours N N N N N N 2 ω N N N N 2 Cumulative Hours No. of 21 42 51 49 47 45 4 40 35 3 C 31 29 27 23 52

ASSIGNMENT:

Write 8086 Assembly Language Programs for various Arithmetic, Logic, Relational operations and String manipulations.

Write 8051 Assembly Language Programs for various Arithmetic, Logic, Relational operations.

3. Mini Project.

TEXT BOOK(S):

T1: Douglas V Hall, "Microprocessors and Interfacing", 3rd Edition, McGraw Hill Education, 2012.

T3: John H. Davies, "MSP430 Microcontroller Basics", 2nd Edition, Newnes, 2008. T2: Muhammad Ali Mazidi, "The 8051 Microcontroller and Embedded Systems using Assembly and C", 2nd Edition, Pearson India, 2007.

REFERENCES: R1: V. A.K. Ray and K.M. Burchandi, "Intel Microprocessors Architecture Programming and Interfacing", McGraw Hill, 2000. R2: Sunil Mathur, "Microprocessor 8086: Architecture, Programming and Interfacing", PHI Learning Pvt.Ltd., 2011. R3: Kenneth Ayala, "The 8051 Microcontroller", 3rd Edition, Delmar Cengage Learning, 2004. R4 : Krishna Kant "Microprocessors and Microcontrollers" PHI, 2007.

WEB MATERIALS:

W4:http://www.studocu.com W3:https://www.academia.edu W2:https://www.freebookcentre.net. W1:https://www.oms.bdu.ac.in

Course In charge/Coordinator

Module Coordinator

K.Kautta HOD/ECE 19/123

COU	2022-2023	DEPARTMENT OF ELECTRONICS	VELAMMAL COLLEGE CF ENGINEERING &
COURSE PLAN	2022-2023 ODD SEMESTER	DEPARTMENT OF ELECTRONICS AND COMMUNICATION ENGINEERING	VELAMMAL COLLEGE CF ENGINEERING & TECHNOLOGY UTONOMOUS), MADURAI-625 009

Degree	B.E. – ECE
Course Code-Title	OIC751-Transducer Engineering
Batch	2019 - 2023
Year/Semester/Section	IV /VII /A
Course Component	Open Elective
Name of the Instructor Dr.N.Nagarani	Dr.N.Nagarani

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Response to ramp and sinusoidal inputs	The second secon	Response to impulse sten inputs		II order transducers		I order transducers	order transducers	Mathematical model of transducer: Zero	Dynamic characteristics:	span and range	precision, resolution, sensitivity, linearity,	Static characteristics: – Accuracy,	UNIT II -	of transducers.	Classification of transducers – Selection	Ouds and uncertainty	Error analysis :- Statistical methods	and probable error	Classification of errors :- Limiting error	Calibration methods – Static calibration	Citits and standards	UNIT - SCIENCE OF MEASUREMENTS AND CLASSIFICATION OF TRANSDUCERS		I opic to be covered	
	accelerometer	Seismic	Force gauge	Seismograph,	system .	Mass-heating	system	Mass-damper					UNIT II - CHARACTERISTICS OF TRA	Torque tube	Flow Meter		Ammeter		Voltmeter			ASUREMENTS AN	Evamples	E	Annlications/
R2(18-22)	R2(10-18)	T2(68-86)	R2(130-136)	T2(97-114)	R2(127-136)	T2(93-96)	R2(126-127)	T2((86-93)	R7(102-108)	R2(10-18)	T3(5-9)	T2(68-86)	ICS OF TRANSD		T2(16-17)	R7(82-93)	R7(60-101)		R2(22-26)	R2(31-38)	R2(31-38)	VD CLASSIFICAT	Book PageNo.	- I ext/Ikererence-	Tayt/Dafauanaa
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ASSIGNMENT: 1. Statistical Methods -Problems 2. Response to impulse, step, ramp and sinusoidal inputs.-II order 3. MEMS and Nano Sensors

51.		30.	29.	28.	21.	77	26.		25.	24.	23.	-	22.	21.	20.	19.	5		18	17		15.		14.	
Applications of transducers in Bio- medical Instrumentation		Introduction to MEMS and Nano sensors.	ribre optic sensors- Film sensors-	Digital transducers, Smart sensors	sensor	Hall Effect transducer, Magneto elastic	Piezoelectric transducer -		Frequency response.	Capacitor microphone	Capacitive transducer and types	LVDT	Principle of operation, construction	El pick up	Variable reluctance transducers	Induction potentiometer	UNIT IN ARIABLE INDU	Third is and humidity sensor.	niezoroziati	Thermistor bot min		strain gauge, resistance thermometar	notention of	I rinciple of operation, construction	UNIT III-
	CONTENT BEYOND SYL		Air flow sensors	Pulse meter	Gyroscope			UNIT V- OTHED TD ANGN			PH meters				- A start production of the second se Second second s Second second sec second second sec		CTANCE AND VA			Thermocouple	Conveyor belts			MANANTE RESIS	UNIT III- VARIARI E DEGICE AND
W3,W4	ND SYLLABUS	T1(404-406)	T1(393-403)	T1(379-393)	T1(370-379)	11(20-29)	TIGGON	DANGNIGENG	T1(207-210)	T1(300 307)	T1/200 2021	T1(318-322)	11(204-290)	T1/202-202)	(120-020)	RALA TTOMIN	RIARIE CARAC	T1(158-160)		T1(151-154)	T1(116)	12(12+-102)	T2(15/ 162)	IANCE TRANSDUCERS	
Case study		L+D	L+D	L+D,Mini Project	L+D	L+D		L+D	L+D	L+D		LTD	L+D	L+D	L+D	TANCE TR.			L+D		L+D	L+D		DUCERS	the second s
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47	10	45	47	41	39	37		36	35	34		33	32	30	28		27	26	24	23		21			

TEXT BOOK(S):

T2: Doebelin E.O. and Manik D.N., Measurement Systems – Applications and Design, Special Indian Edition, Tata McGraw Hill Education Pvt. T1: Neubert H.K.P., Instrument Transducers – An Introduction to their Performance and Design,Oxford University Press, Cambridge, 2003.

T3: D. Patranabis, Sensors and Transducers, 2nd edition, Prentice Hall of India, 2010. E.A.

REFERENCES:

R1: John P. Bentley, Principles of Measurement Systems, III Edition, Pearson Education, 2000.

R2: Murthy, D.V.S., Transducers and Instrumentation, 2nd Edition, Prentice Hall of India Pvt. Ltd., New Delhi, 2010.

R3: W.Bolton, Engineering Science, Elsevier Newnes, Fifth edition, 2006.

 R4; Ramón Pallás-Areny, John G. Webster, Sensors and Signal Conditioning, Wiley-Interscience 2ndEdition, 1991.
 R5: Bela G.Liptak, Instrument Engineers' Handbook, Process Measurement and Analysis, 4th Edition, Vol. 1, ISA/CRC Press, 2003. R6: Ian Sinclair, Sensors and Transducers, 3rd Edition, Elsevier, 2012.

WEB MATERIALS

W1: https://www.engineering.unsw.edu.au/biomedica

W2: https://nptel.ac.in/courses/108/105/108105064/

W3: https://www.electrical4u.com/biomedical-transducers-types-of-biomedical-transducers

W4: https://www.biomedicalinstrumentationsystems.com/types-of-transducers-used-in-biomedical-measurement-applications/

N. N. Pein /818/22 N. N. Pein /878/22 Course Incharge Course Coordinator

Module Coordinator SNA STAND

HOD/ECK